

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/650

ISSUE DATE

12-Jan-24

DUE DATE

20-Jan-24

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 20.11.2023 to 26.11.2023. (Week No.35/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period 20.11.2023 to 26.11.2023. (Week No.35/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

f/-

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 20.11.2023 to 26.11.2023. (Week No.35/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

| Entity | Deviation Limit | Deviation Charges | In case of frequency |
|----------------|---|---|---|
| Buyer | upto 10% (or 100 MW) whichever lower | receive deviation charges @90% of Normal Rate of charges | Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency |
| | beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower | receive deviation charges @50% of Normal Rate of charges | |
| General Seller | upto 10% | receive deviation charges @Reference charge Rate | Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency |
| | beyond 10% | Receive @Zero | |
| WTE Seller | upto 20% | receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate | |

For deviation by way of Over-drawal/under injection

| Entity | Deviation Limit | Deviation Charges | Capping in case of frequency |
|----------------|---|--|--|
| Buyer | upto 10% (or 100 MW) whichever lower | shall pay deviation charges @Normal Rate of charges | Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency |
| | beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower | shall pay deviation charges @120% of Normal Rate of charges | |
| | beyond 15% (or 200 MW) whichever lower | shall pay deviation charges @150% of Normal Rate of charges | |
| General Seller | upto 10% | shall pay deviation charges @Reference charge Rate | shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency |
| | beyond 10% and upto 15% | shall pay deviation charge @120% of normal rate of charges | |
| | beyond 15% | shall pay deviation charge @150% of normal rate of charges | |
| WTE Seller | upto 20% | shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate | |
| | beyond 20% | shall pay deviation charges @Normal Rate of charges | |

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.11.2023 to 26.11.2023. (Week No.35/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

| Sr No. | UTILITY | RECEIVING | PAYING | Amount for Cuurent Week |
|--------|------------------------------|------------|-----------|-------------------------|
| 1 | RPH | -0.90035 | 0.00000 | -0.90035 |
| 2 | G.T.STN. | 0.00000 | 0.92108 | 0.92108 |
| A) | IPGCL | -0.90035 | 0.92108 | 0.02073 |
| 3 | PRAGATI GT | 0.00000 | 5.67570 | 5.67570 |
| 4 | Bawana | -8.77858 | 0.00000 | -8.77858 |
| B) | PPCL | -8.77858 | 5.67570 | -3.10288 |
| 5 | EDWPCL | 0.00000 | 16.19313 | 16.19313 |
| 6 | BYPL | 0.00000 | 18.32681 | 18.32681 |
| 7 | BRPL | -51.70097 | 0.00000 | -51.70097 |
| 8 | TPDDL | -110.81135 | 0.00000 | -110.81135 |
| 9 | NDMC | -22.56754 | 0.00000 | -22.56754 |
| 10 | MES | 0.00000 | 11.37892 | 11.37892 |
| 11 | N.Railways | 0.00000 | 4.91902 | 4.91902 |
| 12 | Tehkhand | -0.96370 | 0.00000 | -0.96370 |
| C) | Total Delhi Deviation Amount | -195.72249 | 57.41466 | -138.30783 |
| 12 | *Regional Deviation NRPC | 0.00000 | 255.57739 | 255.57739 |

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.76

| | | |
|--------------|---|-------------------|
| (i) | Actual drawal from the grid in MUs | 406.222439 |
| (ii) | Actual Ex-bus generation with in Delhi in MUs | |
| | (a) GT | 6.243756 |
| | (b) Pargati | -0.084006 |
| | (c) Bawana | 46.011745 |
| | (d) MSW Bawana | 3.083916 |
| | (e) EDWPCL | 0.901133 |
| | (f) Tehkhand | 4.277737 |
| | Total | 60.434281 |
| (iii) | Total Input to Delhi at DTL periphery in MUs((i)+(ii)) | 466.656720 |
| (iv) | Actual Drawal of Distribution licensees /Deemed licensees & IP Station | |
| | (a) TPDDL | 151.020599 |
| | (b) BRPL | 190.617356 |
| | (c) BYPL | 96.256255 |
| | (d) NDMC | 18.379033 |
| | (e) MES | 3.433733 |
| | (f) BTPS | 0.000000 |
| | (g) RPH | 0.023805 |
| | (h) N.Railways | 3.371984 |
| | Total | 463.102766 |
| (v) | Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus | 3.553954 |
| (vi) | Trans. Loss((v)*100/(iii)) in % | 0.76 |

DETAILS OF SUSPENSION OF U.I.

| Date | Time Blocks | Station | Reason |
|------|-------------|---------|--------|
|------|-------------|---------|--------|

STATE LOAD DESPATCH CENTER

ISSUE DATE 12-Jan-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.11.2023 to 26.11.2023. (Week No.35/F.Y. 2023-24).

A)Deviation FOR TPDDL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 21.648483 | 20.928777 | -0.719706 | -16.69660 |
| 21-Nov-23 | 22.588479 | 22.212157 | -0.376322 | -11.55635 |
| 22-Nov-23 | 22.724805 | 22.251591 | -0.473214 | -18.61322 |
| 23-Nov-23 | 22.787281 | 22.250996 | -0.536285 | -27.87396 |
| 24-Nov-23 | 23.038676 | 22.634546 | -0.404130 | -12.65682 |
| 25-Nov-23 | 20.964324 | 20.437736 | -0.526588 | -13.16427 |
| 26-Nov-23 | 20.721434 | 20.304797 | -0.416637 | -10.25014 |
| Total | 154.473481 | 151.020599 | -3.4528820 | -110.81135 |

B)Deviation FOR BRPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 27.372547 | 27.046106 | -0.326441 | -6.92510 |
| 21-Nov-23 | 27.538527 | 27.466960 | -0.071567 | 5.95408 |
| 22-Nov-23 | 27.873876 | 27.581354 | -0.292522 | -12.84130 |
| 23-Nov-23 | 27.702419 | 27.390584 | -0.311835 | -9.51974 |
| 24-Nov-23 | 28.229202 | 27.843397 | -0.385806 | -11.25025 |
| 25-Nov-23 | 27.637007 | 27.289278 | -0.347729 | -8.69149 |
| 26-Nov-23 | 26.377794 | 25.999677 | -0.378117 | -8.42719 |
| Total | 192.731373 | 190.617356 | -2.1140163 | -51.70097 |

C)Deviation FOR BYPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 13.678819 | 13.462482 | -0.216337 | -2.24795 |
| 21-Nov-23 | 13.465825 | 13.554066 | 0.088241 | 10.07440 |
| 22-Nov-23 | 13.916061 | 14.025639 | 0.109578 | 10.65277 |
| 23-Nov-23 | 13.921500 | 13.940545 | 0.019045 | 3.33245 |
| 24-Nov-23 | 14.280542 | 14.185530 | -0.095012 | -2.73000 |
| 25-Nov-23 | 13.882417 | 13.807852 | -0.074565 | -2.18430 |
| 26-Nov-23 | 13.353363 | 13.280141 | -0.073222 | 1.42946 |
| Total | 96.498528 | 96.256255 | -0.2422731 | 18.32681 |

D)Deviation FOR NDMC

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 2.894511 | 2.728759 | -0.165752 | -4.56319 |
| 21-Nov-23 | 2.896769 | 2.739745 | -0.157024 | -6.02430 |
| 22-Nov-23 | 2.839012 | 2.722965 | -0.116047 | -1.96917 |
| 23-Nov-23 | 2.850966 | 2.721292 | -0.129674 | -5.88026 |
| 24-Nov-23 | 2.740612 | 2.730042 | -0.010570 | 0.30822 |
| 25-Nov-23 | 2.533886 | 2.447802 | -0.086084 | -2.34016 |
| 26-Nov-23 | 2.441538 | 2.288428 | -0.153110 | -2.09869 |
| Total | 19.197293 | 18.379033 | -0.8182603 | -22.56754 |

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.11.2023 to 26.11.2023. (Week No.35/F.Y. 2023-24).

ISSUE DATE 12 January 2024

E) Deviation FOR MES

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-------------------------|----------------------|------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 0.438297 | 0.478490 | 0.040194 | 2.18255 |
| 21-Nov-23 | 0.462174 | 0.487950 | 0.025776 | 2.49888 |
| 22-Nov-23 | 0.471184 | 0.498192 | 0.027008 | 2.26178 |
| 23-Nov-23 | 0.485019 | 0.503249 | 0.018231 | 2.12750 |
| 24-Nov-23 | 0.496354 | 0.515644 | 0.019290 | 1.00887 |
| 25-Nov-23 | 0.471341 | 0.484879 | 0.013537 | 0.57927 |
| 26-Nov-23 | 0.452301 | 0.465329 | 0.013028 | 0.72008 |
| Total | 3.276669 | 3.433733 | 0.1570644 | 11.37892 |

F) Deviation FOR N.Railways

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 0.501726 | 0.491839 | -0.009887 | 1.12965 |
| 21-Nov-23 | 0.487527 | 0.480203 | -0.007323 | 1.72400 |
| 22-Nov-23 | 0.498151 | 0.471545 | -0.026606 | 0.51105 |
| 23-Nov-23 | 0.496407 | 0.478995 | -0.017412 | 0.60190 |
| 24-Nov-23 | 0.501392 | 0.471484 | -0.029908 | -0.28641 |
| 25-Nov-23 | 0.504130 | 0.468533 | -0.035597 | -0.25136 |
| 26-Nov-23 | 0.487973 | 0.509384 | 0.021410 | 1.49019 |
| Total | 3.477306 | 3.371984 | -0.1053227 | 4.91902 |

G) Deviation FOR RPH STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 0.012300 | 0.003475 | -0.008825 | -0.09937 |
| 21-Nov-23 | 0.012300 | 0.003488 | -0.008812 | -0.21203 |
| 22-Nov-23 | 0.012300 | 0.003526 | -0.008774 | -0.14448 |
| 23-Nov-23 | 0.012300 | 0.003503 | -0.008797 | -0.21759 |
| 24-Nov-23 | 0.012300 | 0.003512 | -0.008788 | -0.10833 |
| 25-Nov-23 | 0.009600 | 0.003212 | -0.006388 | -0.06370 |
| 26-Nov-23 | 0.009600 | 0.003089 | -0.006511 | -0.05485 |
| Total | 0.080700 | 0.023805 | -0.0568950 | -0.90035 |

H) Deviation FOR GT STATION, IPGCL

| Dates | Scheduled Generation in Mus | Actual Generation in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-----------------------------|--------------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 0.899250 | 0.891661 | -0.007589 | 0.16218 |
| 21-Nov-23 | 0.900132 | 0.894048 | -0.006085 | 0.21646 |
| 22-Nov-23 | 0.897750 | 0.895917 | -0.001833 | 0.09329 |
| 23-Nov-23 | 0.897750 | 0.894625 | -0.003125 | 0.14769 |
| 24-Nov-23 | 0.895015 | 0.894061 | -0.000954 | 0.02950 |
| 25-Nov-23 | 0.899000 | 0.896897 | -0.002103 | 0.10542 |
| 26-Nov-23 | 0.884015 | 0.876547 | -0.007468 | 0.16654 |
| Total | 6.272912 | 6.243756 | -0.0291565 | 0.92108 |

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.11.2023 to 26.11.2023. (Week No.35/F.Y. 2023-24).

ISSUE DATE 12 January 2024

I) Deviation FOR PRAGATI

| Dates | Scheduled Generation in Mus | Actual Generation in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-----------------------------|--------------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 0.000000 | -0.012384 | -0.012384 | 0.81492 |
| 21-Nov-23 | 0.000000 | -0.011346 | -0.011346 | 0.83167 |
| 22-Nov-23 | 0.000000 | -0.013284 | -0.013284 | 1.03492 |
| 23-Nov-23 | 0.000000 | -0.013836 | -0.013836 | 1.04295 |
| 24-Nov-23 | 0.000000 | -0.011556 | -0.011556 | 0.75246 |
| 25-Nov-23 | 0.000000 | -0.010548 | -0.010548 | 0.63767 |
| 26-Nov-23 | 0.000000 | -0.011052 | -0.011052 | 0.56111 |
| Total | 0.000000 | -0.084006 | -0.0840060 | 5.67570 |

J) Deviation FOR EDWPCL

| Dates | Scheduled Generation in Mus | Actual Generation in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-----------------------------|--------------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 0.192000 | 0.136568 | -0.055432 | 2.07091 |
| 21-Nov-23 | 0.192000 | 0.147144 | -0.044856 | 1.32843 |
| 22-Nov-23 | 0.192000 | 0.166366 | -0.025634 | 0.55662 |
| 23-Nov-23 | 0.192000 | 0.038539 | -0.153461 | 6.89615 |
| 24-Nov-23 | 0.192000 | 0.078090 | -0.113910 | 4.12982 |
| 25-Nov-23 | 0.192000 | 0.168339 | -0.023661 | 0.68610 |
| 26-Nov-23 | 0.192000 | 0.166087 | -0.025913 | 0.52510 |
| Total | 1.344000 | 0.901133 | -0.4428670 | 16.19313 |

K) Deviation FOR BAWANA

| Dates | Scheduled Generation in Mus | Actual Generation in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-----------------------------|--------------------------|------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 6.578810 | 6.615813 | 0.037003 | -0.97266 |
| 21-Nov-23 | 6.557165 | 6.598762 | 0.041597 | -1.24512 |
| 22-Nov-23 | 6.498220 | 6.548945 | 0.050725 | -1.59005 |
| 23-Nov-23 | 6.531050 | 6.579347 | 0.048297 | -0.98469 |
| 24-Nov-23 | 6.537775 | 6.576917 | 0.039142 | -1.07969 |
| 25-Nov-23 | 6.497857 | 6.549870 | 0.052013 | -1.26805 |
| 26-Nov-23 | 6.480000 | 6.542090 | 0.062090 | -1.63831 |
| Total | 45.680878 | 46.011745 | 0.3308680 | -8.77858 |

L) Deviation FOR Tehkhand

| Dates | Scheduled Generation in Mus | Actual Drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs |
|--------------|-----------------------------|----------------------|-------------------|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) |
| 20-Nov-23 | 0.607200 | 0.595632 | -0.011568 | 0.01911 |
| 21-Nov-23 | 0.605850 | 0.611880 | 0.006030 | -0.52666 |
| 22-Nov-23 | 0.613300 | 0.619489 | 0.006189 | -0.46827 |
| 23-Nov-23 | 0.626650 | 0.607230 | -0.019420 | 0.30572 |
| 24-Nov-23 | 0.625775 | 0.620946 | -0.004829 | -0.13702 |
| 25-Nov-23 | 0.620900 | 0.617382 | -0.003518 | -0.18930 |
| 26-Nov-23 | 0.616925 | 0.605178 | -0.011747 | 0.03271 |
| Total | 4.316600 | 4.277737 | -0.0388633 | -0.96370 |

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017